

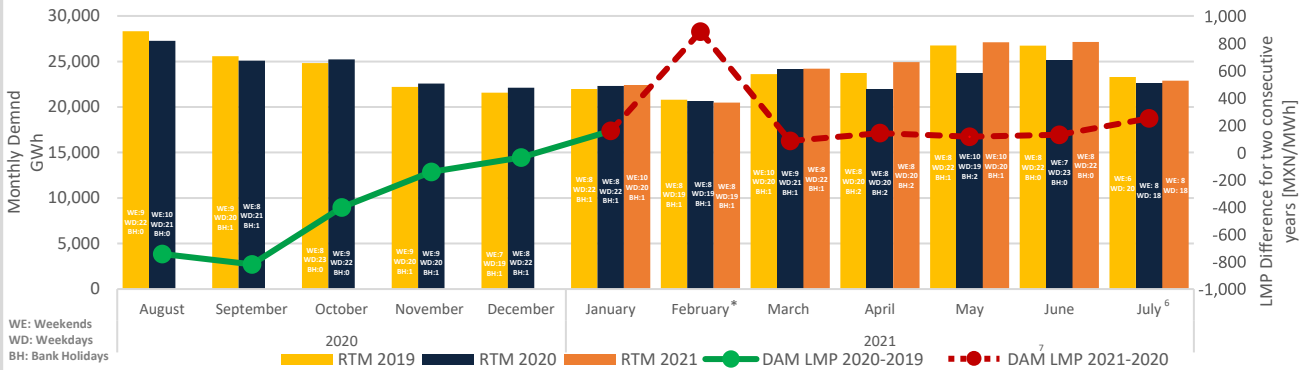
Market Summary

- On August 6th, Dr. Ricardo Octavio Mota Palomino has assumed the General Management of the National Energy Control Center (CENACE).
- On August 5th, was published on DOF the CRE's Agreement A/020/2021 which establishes the final tariffs for basic supply which correspond to 1st to 31st July 2021, in compliance with the definitive suspension awarded by the amparo trial 240/2021.
- On August 3rd, SENER has published the current licenses list to undertake import – export activity of oil and hydrocarbons.

Comparative analysis of electrical energy demand in RTM¹ between 2021, 2020 and 2019 for SIN²

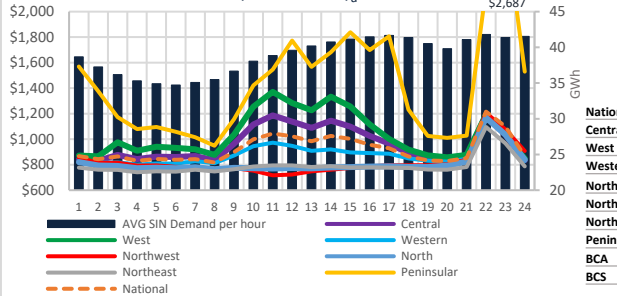
Month	RTM Demand 2021 [GWh]	Monthly demand variation 2021 ³	RTM demand 2020 [GWh]	Monthly demand variation 2020 ⁴	Demand variation 2021/2020
January	22,416	↑ 1.4%	22,310	↑ 3.4%	↑ 0.5%
February	20,487	↑ 1.2%	20,661	↑ 2.5%	↓ -0.8%
March	24,214	↑ 6.8%	24,072	↑ 5.2%	↑ 0.6%
April	24,930	↑ 6.4%	21,879	↓ -6.1%	↑ 13.9%
May	27,109	↑ 5.2%	23,638	↑ 4.6%	↑ 14.7%
June	27,152	↑ 3.5%	25,110	↑ 9.8%	↑ 8.1%
July 1-26 ⁵	22,888	↓ -2.7%	22,596	↑ 3.8%	↑ 1.3%
Total	169,196		160,265		↑ 5.57%

Month	RTM Demand 2020 [GWh]	Monthly demand variation 2020 ³	RTM demand 2019 [GWh]	Monthly demand variation 2019 ⁴	Demand variation 2020/2019
January	22,310	↑ 3.4%	21,983	↑ 3.6%	↑ 1.5%
February ⁶	20,661	↑ 2.5%	20,798	↑ 4.7%	↓ -0.7%
March	24,072	↑ 5.2%	23,620	↑ 2.6%	↑ 1.9%
April	21,879	↓ -6.1%	23,738	↑ 3.8%	↓ -7.8%
May	23,638	↑ 4.6%	26,763	↑ 9.1%	↓ -11.7%
June	25,110	↑ 9.8%	26,734	↑ 3.2%	↓ -6.1%
July	26,819	↑ 3.4%	27,660	↑ 0.1%	↓ -3.0%
August	27,265	↑ 1.7%	28,317	↑ 2.4%	↓ -3.7%
September	25,085	↓ -4.9%	25,588	↓ -6.6%	↓ -2.0%
October	25,238	↓ -2.6%	24,830	↓ -6.1%	↑ 1.6%
November	22,570	↓ -7.6%	22,198	↓ -7.6%	↑ 1.7%
December	22,112	↓ -5.2%	21,569	↓ -6.0%	↑ 2.5%
Total	286,758		293,797		↓ -2.4%



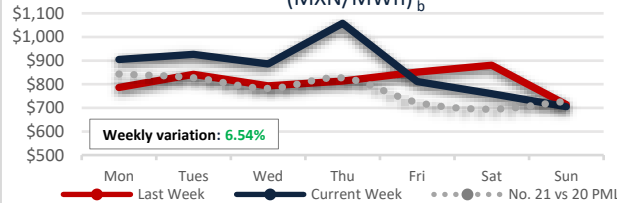
*The February demand of 2021 has been influenced by the National Alert situation declared from the 13th to the 20th.

Regional⁸ hourly LMP week August 02nd to 08th (MXN/MWh)_a

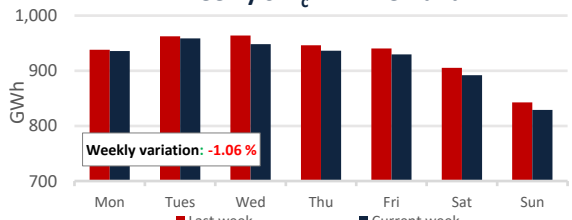


	LMP from Monday to Friday from August 02nd to 06th				LMP (maximum price hours) ⁹ from Monday to Friday from August 02nd to 06th				LMP (minimum price hours) ¹⁰ from Monday to Friday from August 02nd to 06th			
	Range	Average X	Standard Deviation σ	Variation Coefficient V.C.= σ/X	Range	Average X	Standard Deviation σ	Variation Coefficient V.C.= σ/X	Range	Average X	Standard Deviation σ	Variation Coefficient V.C.= σ/X
National	1,428 - 990	245	25%	1,385 - 1,016	343	34%	679 - 1,103	240	22%			
Central	1,348 - 1,035	303	29%	1,311 - 987	316	32%	1,030 - 1,246	349	28%			
West	1,408 - 1,124	379	34%	1,282 - 1,002	308	31%	1,358 - 1,434	448	31%			
Western	1,372 - 938	211	22%	1,340 - 982	324	33%	543 - 1,012	194	19%			
Northwest	1,626 - 870	205	24%	1,479 - 1,023	351	34%	318 - 799	87	11%			
North	1,438 - 858	187	22%	1,366 - 977	337	34%	220 - 828	70	8%			
Northeast	1,282 - 839	167	20%	1,243 - 922	306	33%	258 - 842	70	8%			
Peninsular	3,242 - 1,552	769	50%	3,104 - 1,766	1,027	58%	2,318 - 1,716	668	39%			
BCA	6,376 - 2,649	1,551	59%	2,993 - 2,243	773	34%	3,028 - 2,564	917	36%			
BCS	4,325 - 6,393	1,209	19%	2,332 - 7,755	762	10%	2,018 - 5,201	462	9%			

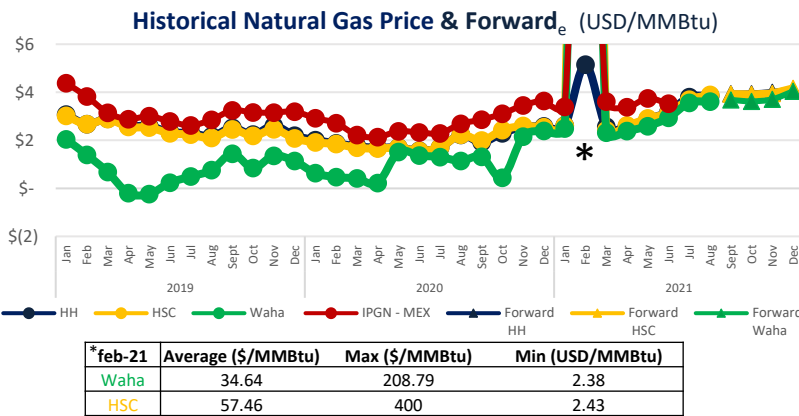
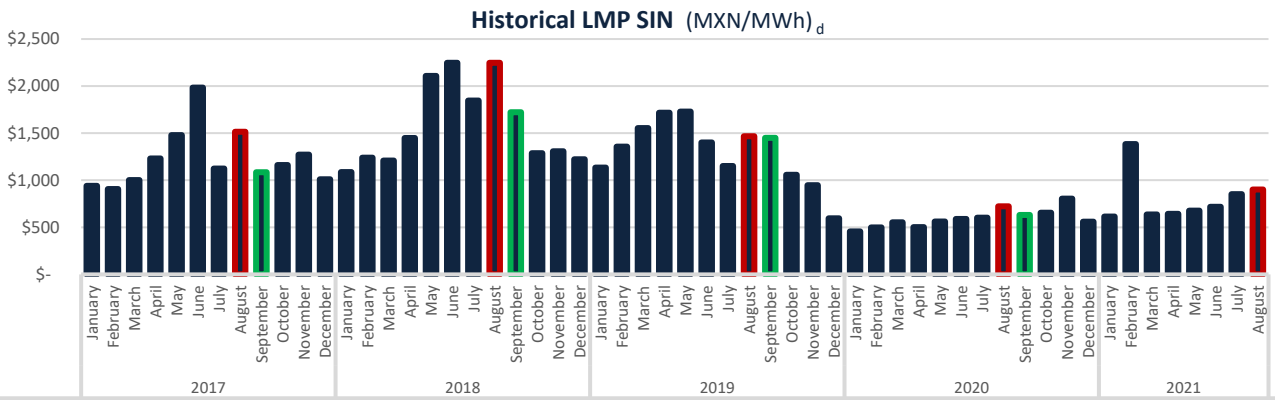
LMP Energy Component SIN¹¹ Weekly (MXN/MWh)_b



Weekly SIN_c RTM Demand



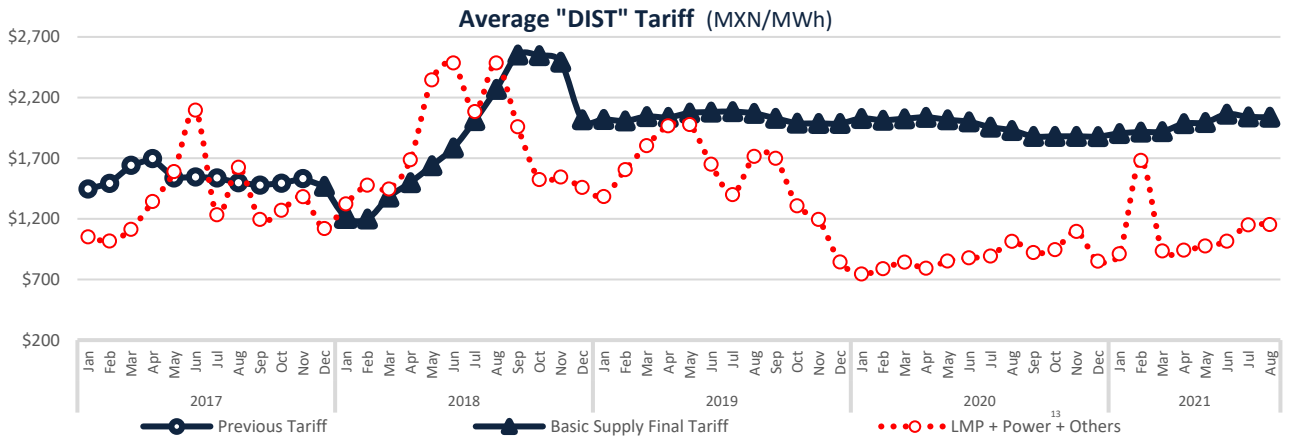
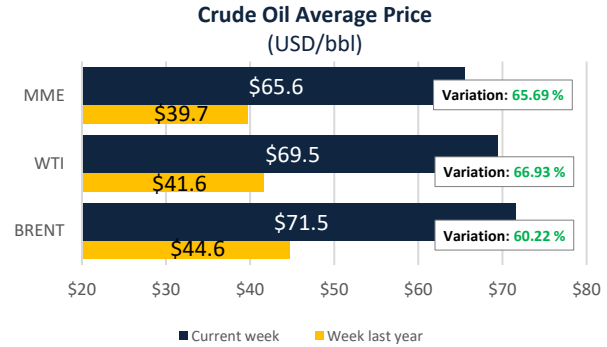
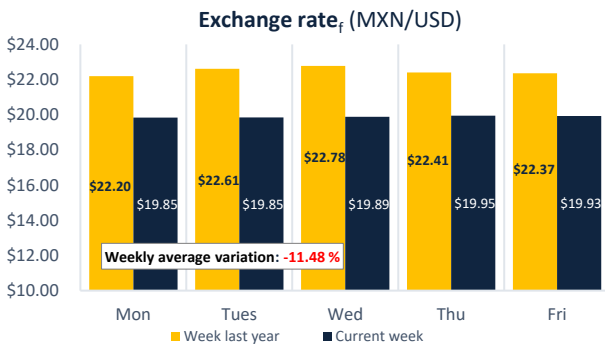
1. Real Time Market
 2. National Interconnected System
 3. Average Monthly Demand
 4. Only 28 days for February 2020 are considered
 5. Only 26 days for February 2021 are considered
 6. Only 26 days for February 2020 and 2021
 7. Day Ahead Market
 8. Data from the National Interconnected System (not 08COZ-345)
 9. Average LMP for the maximum hours, including the 12 hours with the highest price (from HE.16 to HE.3)
 10. Average LMP for the minimum hours, including the 6 hours with the lowest price (from HE.4 to HE.115)
 11. Local Marginal Price (PWL in Spanish)
 Source: demand: https://www.cenace.gob.mx/SIM/VISTA/REPORTES/DemandRealSist.aspx
 Source: LMP: https://www.cenace.gob.mx/Gráfica/Demanda
 System real demand for withdrawals: https://www.cenace.gob.mx/SIM/VISTA/REPORTES/DemandRealSist.aspx



The natural gas index price provided by the CRE for the month of June 2021¹² was \$3.52 USD/MMBtu.

The prices for Henry Hub (HH) and Houston Ship Channel (HSC) were \$ 4.04 USD/MMBtu and \$ 3.99 USD/MMBtu respectively, for July. The price for Texas Waha was \$ 3.78 USD/MMBtu for the same period.

The Mexican Export Crude-oil Blend (MME) had an average of \$ 65.8 USD/bbl, 8.1 % less than the one from North Sea (Brent) and 5.3 % less than West Texas Intermediate (WTI).



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CDMX

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12: By this time, the new IPGN has not been published for the subsequent months e: <http://www.sni.com>

f: <http://www.banxico.org.mx/portal-mercado-cambiario/index.html>

13: From Power Market Price 2017, 2018 & 2019. (The Capacity Balancing Market 2020 results are considered for 2021).