

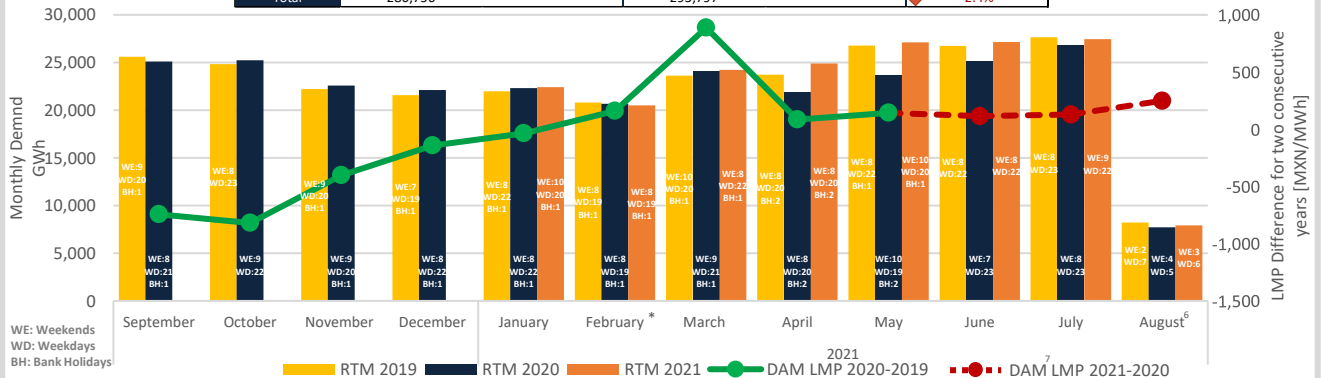
Market Summary

- On August 17th, was published on the DOF the agreement A/021/2021 which establishes the Final Basic Supply Tariffs for August 2021.
- On August 19th, was published on official SEMARNAT's website, a newsletter which establishes the state and federal government commitment to cooperate and accomplish the Nationally Determined Contributions in which electricity sector is a main player.

Comparative analysis of electrical energy demand in RTM¹ between 2021, 2020 and 2019 for SIN²

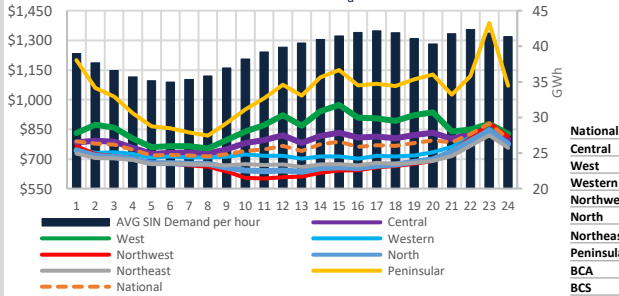
Month	RTM Demand 2021 [GWh]	Monthly demand variation 2021 ³	RTM demand 2020 [GWh]	Monthly demand variation 2020 ⁴	Demand variation 2021/2020
January	22,416	↑ 1.4%	22,310	↑ 3.4%	↑ 0.5%
February	20,487	↑ 1.2%	20,661	↑ 2.5%	↓ -0.8%
March	24,214	↑ 6.8%	24,072	↑ 5.2%	↑ 0.6%
April	24,887	↑ 6.2%	21,879	↓ -6.1%	↑ 13.8%
May	27,109	↑ 5.4%	23,638	↑ 4.6%	↑ 14.7%
June	27,158	↑ 3.5%	25,110	↑ 9.8%	↑ 8.2%
July	27,456	↓ -2.2%	26,819	↑ 3.4%	↑ 2.4%
August ⁵	7,943	↓ -0.3%	7,717	↓ -0.9%	↑ 2.9%
Total	181,670		172,205		↑ 5.50%

Month	RTM Demand 2020 [GWh]	Monthly demand variation 2020 ³	RTM demand 2019 [GWh]	Monthly demand variation 2019 ⁴	Demand variation 2020/2019
January	22,310	↑ 3.4%	21,983	↑ 3.6%	↑ 1.5%
February ⁵	20,661	↑ 2.5%	20,798	↑ 4.7%	↓ -0.7%
March	24,072	↑ 5.2%	23,620	↑ 2.6%	↑ 1.9%
April	21,879	↓ -6.1%	23,738	↑ 3.8%	↓ -7.8%
May	23,638	↑ 4.6%	26,763	↑ 9.1%	↓ -11.7%
June	25,110	↑ 9.8%	26,734	↑ 3.2%	↓ -6.1%
July	26,819	↑ 3.4%	27,660	↑ 0.1%	↓ -3.0%
August	27,265	↑ 1.7%	28,317	↑ 2.4%	↓ -3.7%
September	25,085	↓ -4.9%	25,588	↓ -6.6%	↓ -2.0%
October	25,238	↓ -2.6%	24,830	↓ -6.1%	↑ 1.6%
November	22,570	↓ -7.6%	22,198	↓ -7.6%	↑ 1.7%
December	22,110	↓ -5.2%	21,569	↓ -6.0%	↑ 2.5%
Total	286,756		293,797		↓ -2.4%



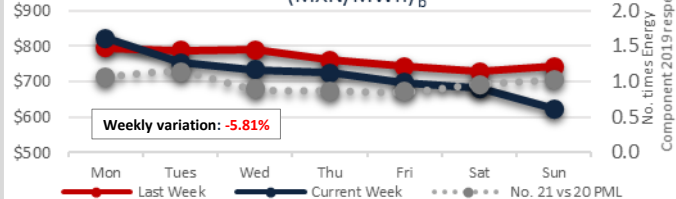
1. Real Time Market
 2. National Interconnected System
 3-4. Average Monthly Demand
 5. Only 28 days for February 2020 are considered
 6. Only 28 days for February 2021 and 2020
 7. 7 days Ahead Market
 8. Data from the National Interconnected System (not 08C02-34.5)
 9. Average LMP for the maximum hours, including the 12 hours with the highest price (from HE.16 to HE.3)
 10. Average LMP for the minimum hours, including the 6 hours with the lowest price (from HE.4 to HE.115)

Regional⁸ hourly LMP week August 16th to 22nd (MXN/MWh)_a

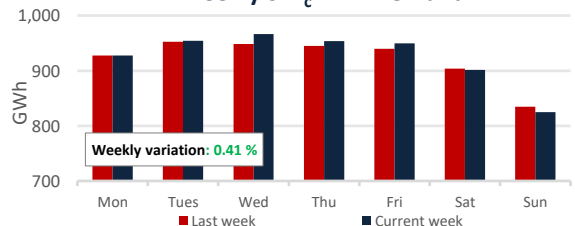


Range	LMP from Monday to Friday from August 16th to 20th				LMP (maximum price hours) ⁹ from Monday to Friday from August 16th to 20th				LMP (minimum price hours) ¹⁰ from Monday to Friday from August 16th to 20th			
	Average \bar{X}	Standard Deviation σ	Variation Coefficient v.c. = σ/\bar{X}	%	Average \bar{X}	Standard Deviation σ	Variation Coefficient v.c. = σ/\bar{X}	%	Average \bar{X}	Standard Deviation σ	Variation Coefficient v.c. = σ/\bar{X}	%
National	523	803	96	12%	494	845	102	12%	309	790	80	10%
Central	493	829	105	13%	485	851	112	13%	370	808	94	12%
West	611	906	166	18%	611	927	172	19%	574	886	159	18%
Western	522	762	76	10%	520	780	87	11%	205	745	58	8%
Northwest	701	713	97	14%	670	760	108	14%	241	666	53	8%
North	589	719	79	11%	572	752	90	12%	198	686	47	7%
Northeast	534	722	73	10%	534	743	86	12%	187	702	51	7%
Peninsular	2,330	1,094	333	30%	2,291	1,174	389	33%	859	1,014	244	24%
BCA	3,282	1,242	627	51%	2,648	1,468	579	39%	2,756	1,016	596	59%
BCS	5,717	4,817	1,041	22%	4,288	5,576	879	16%	2,223	4,059	494	12%

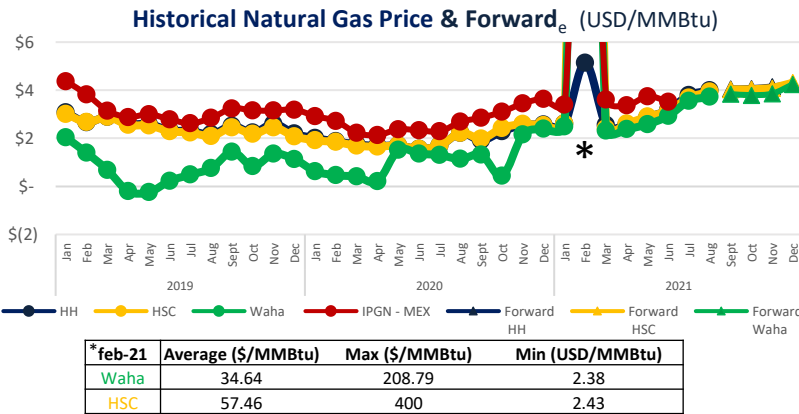
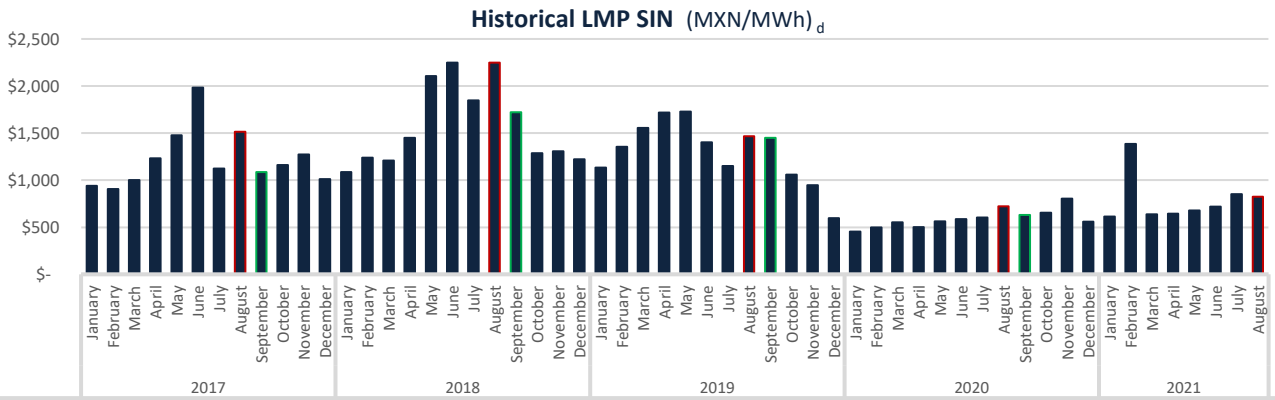
LMP Energy Component SIN¹¹ Weekly (MXN/MWh)_b



Weekly SIN_c RTM Demand



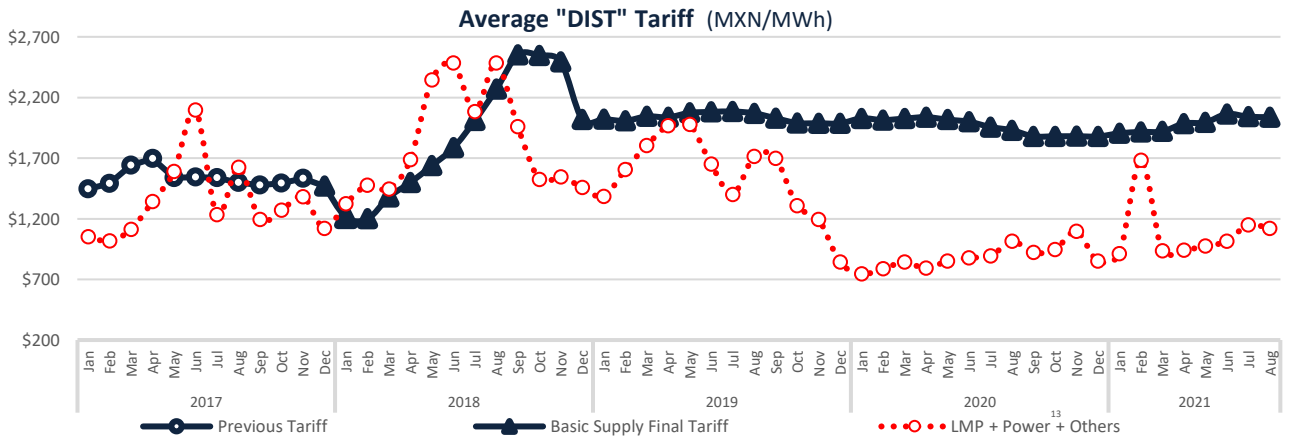
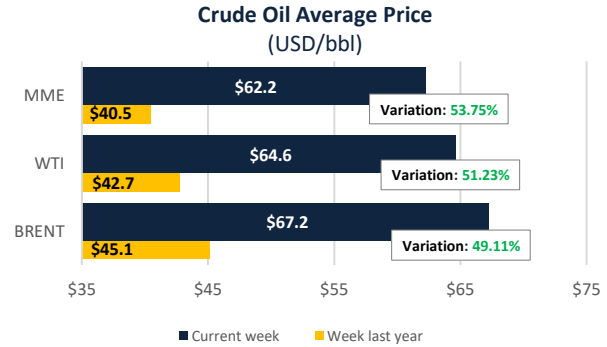
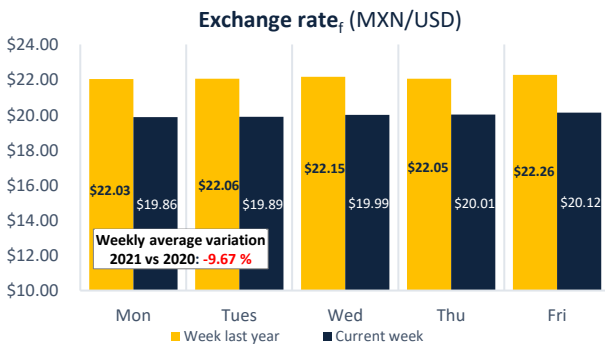
11. Local Marginal Price (PWL in Spanish).
 Source: demand (Energy Withdrawal): https://www.cenace.gob.mx/SIM/VISTA/REPORTES/DemandasRealEst.aspx
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 System real demand for withdrawals: https://www.cenace.gob.mx/SIM/VISTA/REPORTES/DemandasRealEst.aspx



The natural gas index price provided by the CRE for the month of June 2021¹² was \$3.52 USD/MMBtu.

The prices for Henry Hub (HH) and Houston Ship Channel (HSC) were \$ 3.99 USD/MMBtu and \$ 3.94 USD/MMBtu respectively, for August. The price for Texas Waha was \$ 3.72 USD/MMBtu for the same period.

The Mexican Export Crude-oil Blend (MME) had an average of \$ 62.2 USD/bbl, 7.5% less than the one from North Sea (Brent) and 3.7% less than West Texas Intermediate (WTI).



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CDMX

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