

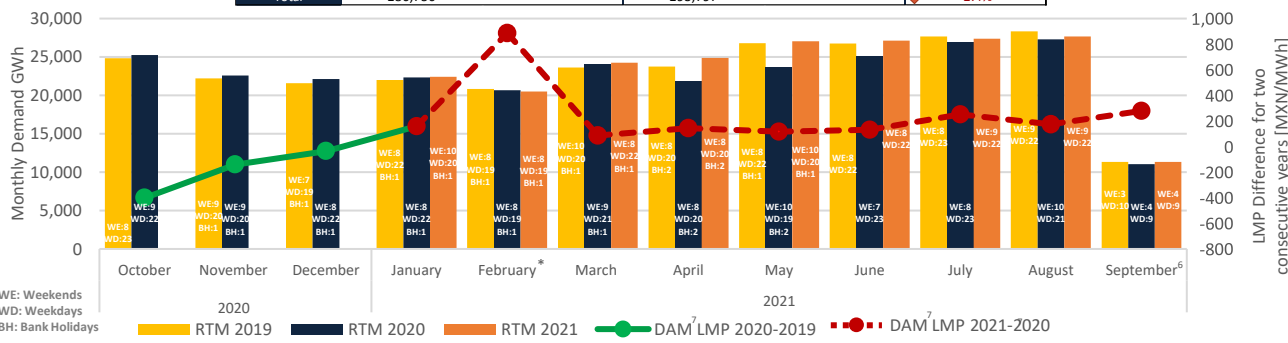
Market Summary

- On September 21st, were held the 9th ordinary session of CNH and the 68th extraordinary session, while on September 23rd were held the 69th and 70th extraordinary sessions. On September 24th was held the 71st extraordinary session.
- On September 24th, the CRE approved the appointment of Guillermo Vivanco Monroy as the new Executive Secretary.

Comparative analysis of electrical energy demand in RTM¹ between 2021, 2020 and 2019 for SIN²

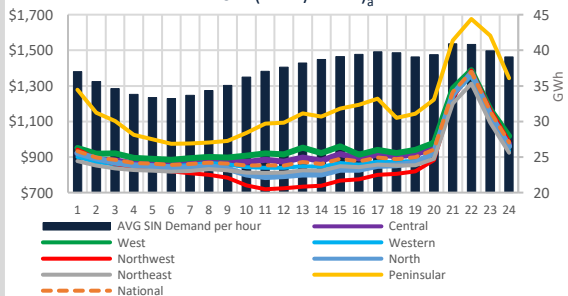
Month	RTM Demand 2021 [GWh]	Monthly demand variation 2021 ³	RTM demand 2020 [GWh]	Monthly demand variation 2020 ⁴	Demand variation 2021/2020
January	22,410	↑ 1.4%	22,310	↑ 3.4%	↑ 0.4%
February	20,484	↑ 1.2%	20,661	↑ 2.5%	↓ -0.9%
March	24,214	↑ 6.8%	24,072	↑ 5.2%	↑ 0.6%
April	24,845	↑ 6.0%	21,879	↓ -6.1%	↑ 13.6%
May	27,007	↑ 5.2%	23,638	↑ 4.6%	↑ 14.3%
June	27,104	↑ 3.7%	25,110	↑ 9.8%	↑ 7.9%
July	27,346	↓ -2.4%	26,819	↑ 3.4%	↑ 2.0%
August	27,646	↑ 1.1%	27,265	↑ 1.7%	↑ 1.4%
September ⁶	11,311	↓ -2.4%	11,035	↓ -3.5%	↑ 2.5%
Total	212,365		202,788		↑ 4.7%

Month	RTM Demand 2020 [GWh]	Monthly demand variation 2020 ³	RTM demand 2019 [GWh]	Monthly demand variation 2019 ⁴	Demand variation 2020/2019
January	22,310	↑ 3.4%	21,983	↑ 3.6%	↑ 1.5%
February ⁵	20,661	↑ 2.5%	20,798	↑ 4.7%	↓ -0.7%
March	24,072	↑ 5.2%	23,620	↑ 2.6%	↑ 1.9%
April	21,879	↓ -6.1%	23,738	↑ 3.8%	↓ -7.8%
May	23,638	↑ 4.6%	26,763	↑ 9.1%	↓ -11.7%
June	25,110	↑ 9.8%	26,734	↑ 3.2%	↓ -6.1%
July	26,819	↑ 3.4%	27,660	↑ 0.1%	↓ -3.0%
August	27,265	↑ 1.7%	28,317	↑ 2.4%	↓ -3.7%
September	25,085	↓ -4.9%	25,588	↓ -6.6%	↓ -2.0%
October	25,238	↓ -2.6%	24,830	↓ -6.1%	↑ 1.6%
November	22,570	↓ -7.6%	22,198	↓ -7.6%	↑ 1.7%
December	22,110	↓ -5.2%	21,569	↓ -6.0%	↑ 2.5%
Total	286,756		293,797		↓ -2.4%



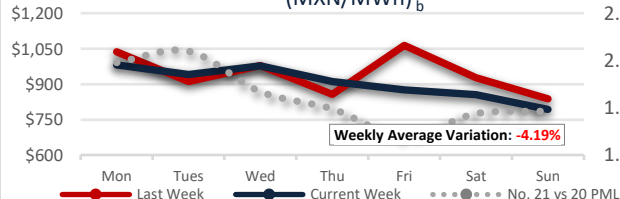
*The February demand of 2021 has been influenced by the National Alert situation declared from the 13th to the 20th.

Regional⁸ hourly LMP week September 20th to 26th (MXN/MWh)_a

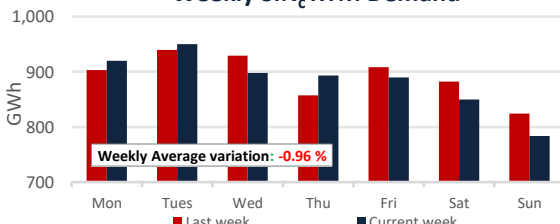


	LMP from Monday to Friday from September 20th to 24th				LMP (maximum price hours) ⁷ from Monday to Friday from September 20th to 24th				LMP (minimum price hours) ⁸ from Monday to Friday from September 20th to 24th			
	Range	Average \bar{x}	Standard Deviation σ	Variation Coefficient v.c. = σ/\bar{x}	Range	Average \bar{x}	Standard Deviation σ	Variation Coefficient v.c. = σ/\bar{x}	Range	Average \bar{x}	Standard Deviation σ	Variation Coefficient v.c. = σ/\bar{x}
National	1,460 - 972	206	21%		1,370 - 1,179	323	27%		266 - 889	67	8%	
Central	1,409 - 977	204	21%		1,351 - 1,170	326	28%		322 - 907	77	8%	
West	1,428 - 1,011	211	21%		1,352 - 1,200	326	27%		477 - 954	121	13%	
Western	1,406 - 949	198	21%		1,342 - 1,145	320	28%		177 - 872	52	6%	
Northwest	1,688 - 914	233	26%		1,490 - 1,182	338	29%		131 - 770	32	4%	
North	1,558 - 948	215	23%		1,429 - 1,176	333	28%		146 - 839	41	5%	
Northeast	1,373 - 922	194	21%		1,303 - 1,116	310	28%		172 - 841	50	6%	
Peninsular	1,742 - 1,223	281	23%		1,546 - 1,523	376	25%		625 - 1,135	150	13%	
BCA	4,978 - 1,052	928	88%		2,285 - 1,247	561	45%		861 - 1,188	273	23%	
BCS	4,948 - 4,775	1,085	23%		3,345 - 5,829	749	13%		2,601 - 3,814	860	23%	

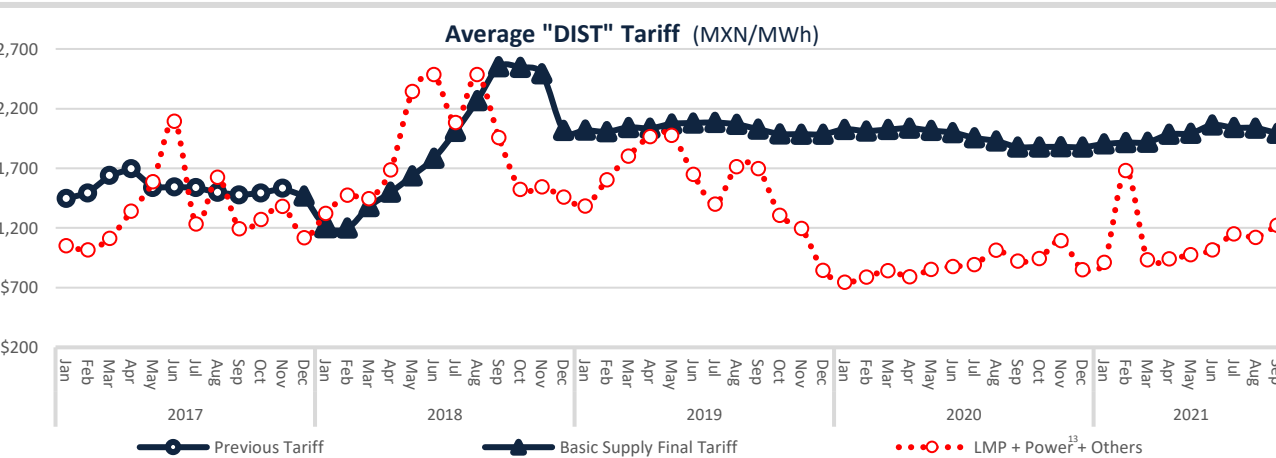
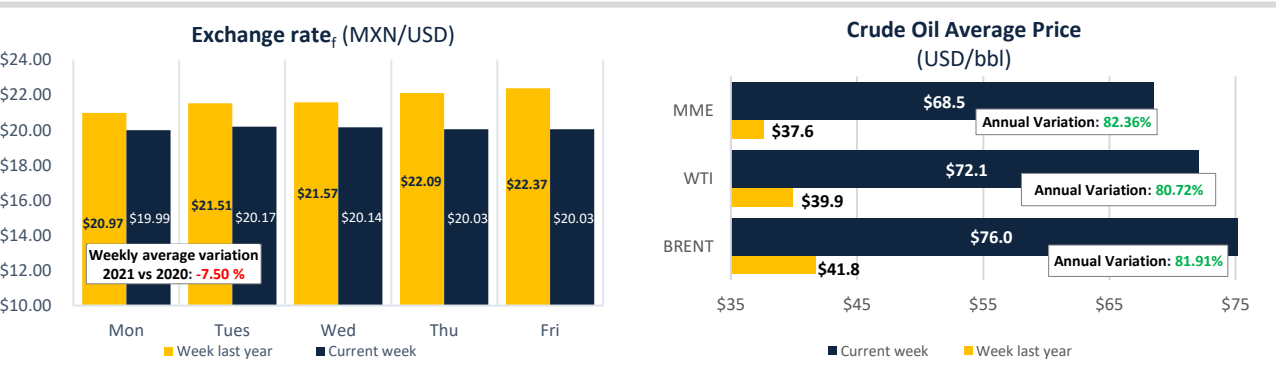
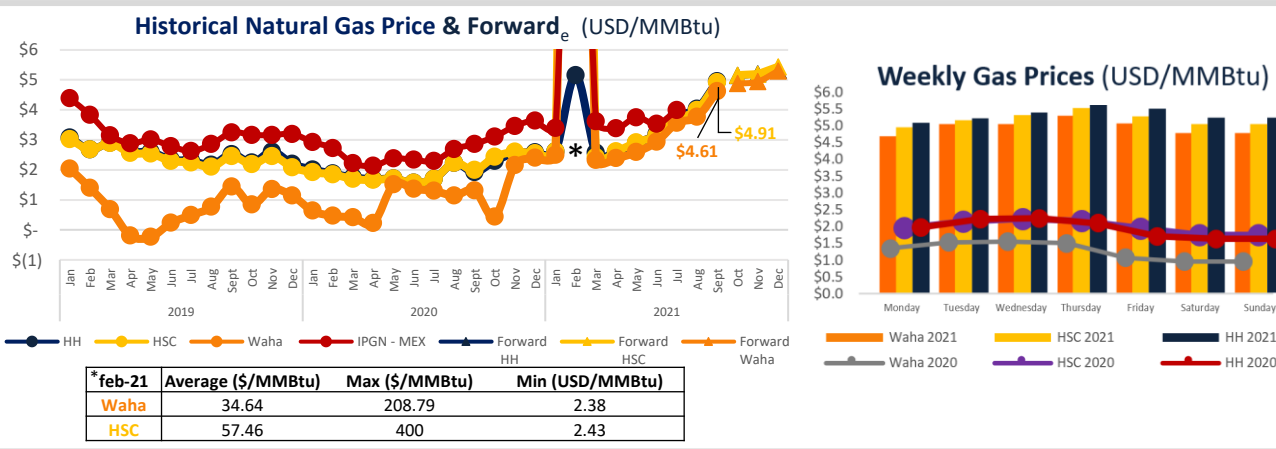
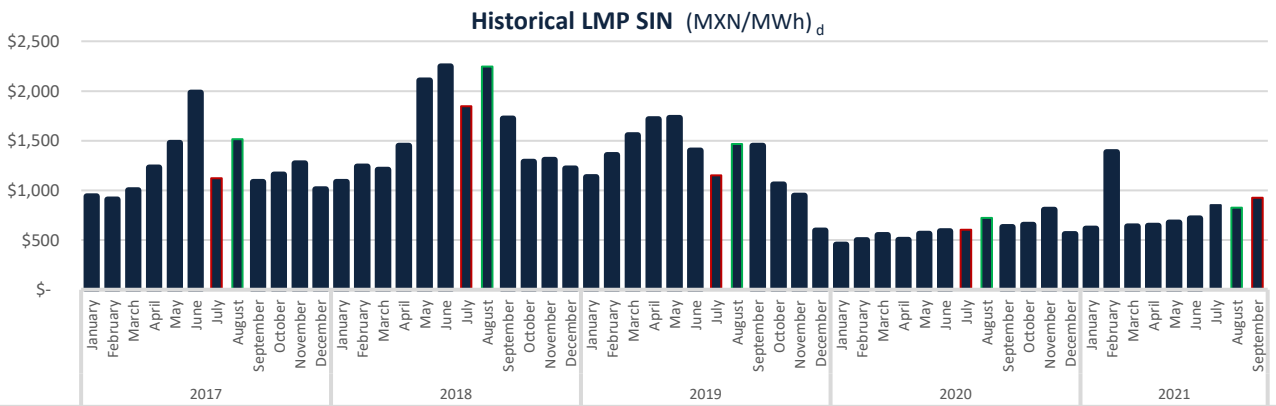
LMP Energy Component SIN¹¹ Weekly (MXN/MWh)_b



Weekly SIN_c RTM Demand



Source: Real demand (Energy Withdrawal): <https://www.cenace.gob.mx/SIM/VISTA/REPORTES/DemandasRealSist.aspx>
 1. Real Time Market
 2. National Interconnected System
 3-4. Average Monthly Demand
 5. Only 28 days for February 2020 are considered
 6. Only 28 days for February 2021 are considered
 7. Only Ahead Market
 8. Data from the National Interconnected System (not OSOC-345)
 9. Average LMP for the maximum hours, including the 12 hours with the highest price (from HE.16 to HE.3)
 10. Average LMP for the minimum hours, including the 6 hours with the lowest price (from HE.4 to HE.15)
 11. Local Marginal Price (PWL in Spanish).
 Source: Demand: <https://www.cenace.gob.mx/Grafica/Demanda>.
 System real demand for withdrawals: <https://www.cenace.gob.mx/SIM/VISTA/REPORTES/DemandasRealSist.aspx>



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12: By this time, the new IPGN has not been published for the subsequent months
 e: http://www.snl.com
 13: From Power Market Price: 2017, 2018 & 2019. (The Capacity Balancing Market 2020 results are considered for 2021).
 f: http://www.banxico.org.mx/portal-mercado-cambiaro/index.html